

10th May, 2011

The Secretary
Central Electricity Regulatory Commission
3rd & 4th Floor, Chanderlok Building,
36 Janpath,
New Delhi – 110 01.

Dear Sir,

Sub: Submission of Report for the Month of April, 2011 by Jaiprakash Associates Ltd. (Trading License No. 49/Trading License/2011/CERC dtd. 27 March, 2011)

As per the requirement of the Commission, please find attached our report for the month of April, 2011, for your information and perusal.

Thanking you,

Sincerely yours,

For Jaiprakash Associates Limited

Ajay Jain

Addl. General Manager



Corp. & Regd. Sector-128, Noida - 201 304, Uttar Pradesh (India)
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VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (RTC*)

Name of the Trading Licensee: JAIPRAKASH ASSOCIATES LIMITED.

Licence Details (No & Date): Month: 49/TRADING LICENSE/2011/CERC DTD. 27 MARCH 2011. : MONTH: APRIL'2011

Sr.No Period of	lime of	Actually	Purchased from	from	Sold to	to		Sale	Trading	Trading Remarks
transaction, Date (from- to)	transaction, Hours (from-to)	Scheduled Volume (MUs)	Name of the Seller*	State	Name of the Buyer*	State	Price (Rs)	Price (Rs)	Margin (Rs)	
-										
7										
Inter-State Trading Transactions through Swapping or Banking Arrangement	actions through	th Swapping	or Banking Ar	rangemen		1 2111				
1										
2										
Transactions through Power Exchange	ver Exchange	1 2	1							
2										
Total										

^{*}RTC: Round The Clock

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

licensee, Government, consumer (when applicable) etc. Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution

Statutory Information) Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page:

Regional Power Committee Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail:

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Peak*)

Licence Details (No & Date): Month: 49/TRADING LICENISE /2011/CERC DTD. 27 MARCH 2011, MONTH: APRIL 2011 Name of the Trading Licensee: JAIPRAKASH ASSOCIATES LTD

-	1	Transactio	2	1	Inter-State	5	1	Inter-State			(o)	Da	Sr.No Period of transactio
		ons through			e Trading Tra			Inter-State Trading Transactions				Date (from-	Period of transaction,
		Transactions through Power Exchange			Inter-State Trading Transactions through Swapping or Baliking All angement			Insactions		(from-to)	Hours	transaction,	Time of
		1			ugh Swapping				7	(MUS)	Volume	Scheduled	Actually
		NIC			Of Ballkillig	Danking A			(the Seller	Name of	Purchased from
					Mongonic	rrangemer						State	from
		-				1				Buyer	the	Name of	Sold to
						7						State	to
-													Price (Rs)
-						1							Price (Rs)
												(Rs)	Margin
											N.		Margin

* Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table. Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail.

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Other than Peak & RTC)

Name of the Trading Licensee: JAIPRAKASH ASSOCIATES LTD.

Licence Details (No & Date): Month: 49 TRADING LICENSE /2011/CERC DTD 27.3.2011, MONTH: APRIL' 2011

Sr.No Period of transaction,	Time of	Actually	Purchased from	from	Sold to	to	Purchase Price (Rs)	Sale Price (Rs)	Trading Remarks	Remar
to)	Hours	Volume	Name of the Seller	State	Name of the	State		(con)	(Rs)	
	(from-to)	(NUS)			the					
Inter-State Trading Transactions	ansactions	マニー	1							
1										
2								19		
Inter-State Trading Transactions through Swapping or Banking Arrangement	ansactions throu	igh Swapping	or Banking A	rrangemen	1	VICT				
1										
2										
Transactions through Power Exchange	Power Exchange	1	として							
1										
2										
1								7		

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

licensee, Government, consumer (when applicable) etc. Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution

Note: (3)Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page:

Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and

Regional Power Committee

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table. Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail: