

10<sup>th</sup> May, 2011

The Secretary  
Central Electricity Regulatory Commission  
3<sup>rd</sup> & 4<sup>th</sup> Floor, Chanderlok Building,  
36 Janpath,  
New Delhi – 110 01.

Dear Sir,

**Sub: Submission of Report for the Month of April, 2011 by Jaiprakash Associates Ltd.**  
**(Trading License No. 49/Trading License/2011/CERC dtd. 27 March, 2011)**

As per the requirement of the Commission, please find attached our report for the month of April, 2011, for your information and perusal.

Thanking you,

Sincerely yours,

For Jaiprakash Associates Limited



Ajay Jain  
Addl. General Manager

## VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (RTC\*)

Name of the Trading Licensee: **JAI PRAKASH ASSOCIATES LIMITED.**Licence Details (No & Date): Month: **49/TRADING LICENSE/2011/CERC DTD. 27 MARCH 2011. ; MONTH: APRIL 2011**

Sr.No	Period of transaction, Date (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs)	Sale Price (Rs)	Trading Margin (Rs)	Remarks
				Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions											
1											
2											
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1											
2											
Transactions through Power Exchange											
1											
2											
Total											

\* RTC: Round The Clock

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail:

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

## VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Peak\*)

Name of the Trading Licensee: JAIPRAKASH ASSOCIATES LTD.  
 Licence Details (No & Date): Month: 49/Trading License/2011/CERC DTD: 27 MARCH 2011, MONTH: APRIL 2011

Sr.No	Period of transaction, Date (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs)	Sale Price (Rs)	Trading Margin (Rs)	Remarks
				Name of the Seller	State	Name of the Buyer	State				
Inter-State Trading Transactions											
1											
5											
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1											
2											
Transactions through Power Exchange											
1											
Total											

\* Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail.

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

## VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Other than Peak &amp; RTC)

Name of the Trading Licensee: JAIPRAKASH ASSOCIATES LTD.

Licence Details (No &amp; Date): Month: 49/ TRADING LICENSE /2011/ CERC DTD. 27.3.2011, MONTH: APRIL' 2011

Sr.No	Period of transaction, Date (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs)	Sale Price (Rs)	Trading Margin (Rs)	Remarks
				Name of the Seller	State	Name of the Buyer	State				
Inter-State Trading Transactions											
1											
2											
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1											
2											
Transactions through Power Exchange											
1											
2											
Total											

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail:

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.